



June 30, 2005

RECEIVED
JUN 30 2005
PUBLIC SERVICE
COMMISSION

Ms. Elizabeth O'Donnell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602

Re: Case No. 2005-00271

Dear Ms. O'Donnell:

We are filing the enclosed original and three (3) copies of a notice under the provisions of our Gas Cost Adjustment Clause, Case No. 2005-00271 . **This filing contains a Petition of Confidentiality and confidential documents.**

Please indicate receipt of this filing by stamping and dating the enclosed duplicate of this letter and returning it in the self-addressed stamped envelope to the following address:

Atmos Energy Corporation
5430 LBJ Freeway, Suite 600
Dallas, TX 75240

If you have any questions, feel free to call Tom Morel at 972-855-3011.

Sincerely,

A handwritten signature in black ink that reads "Victor Edwards".

Victor Edwards
Manager, Rate Administration

Enclosures

**COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION**

RECEIVED
JUN 30 2005
PUBLIC SERVICE
COMMISSION

In the Matter of:

GAS COST ADJUSTMENT)	CASE NO.
FILING OF)	2005 - 00
ATMOS ENERGY CORPORATION)	

**PETITION FOR CONFIDENTIALITY OF INFORMATION
BEING FILED WITH THE KENTUCKY PUBLIC SERVICE COMMISSION**

Atmos Energy Corporation ("Atmos") respectfully petitions the Kentucky Public Service Commission ("Commission") pursuant to 807 KAR 5:001 Section 7 and all other applicable law, for confidential treatment of the information which is described below and which is attached hereto. In support of this Petition, Atmos states as follows:

1. Atmos is filing its Gas Cost Adjustment ("GCA") for the quarterly period commencing on August 1, 2005. This GCA filing also contains Atmos' quarterly Correction Factor (CF) as well as information pertaining to Atmos' projected gas prices. The following two attachments contain information which require confidential treatment.

- a. The attached Exhibit D contains information from which the actual price being paid by Atmos for natural gas to its supplier can be determined.
- b. The attached Weighted Average Cost of Gas ("WACOG") schedule in support of Exhibit C, page 19 contains confidential information pertaining to prices projected to be paid by Atmos for purchase contracts.

2. Information of the type described above has previously been filed by Atmos with the Commission under petitions for confidentiality. Exhibit D contains information from which it

could be determined what Atmos is paying for natural gas under its gas supply agreement with its existing supplier. The Commission has consistently granted confidential protection to that type of information in each of the prior GCA filings in KPSC Case No. 1999-070. The information contained in the attached WACOG schedule has also been filed with the Commission under a Petition for Confidentiality in Case No. 97-513.

3. All of the information sought to be protected herein as confidential, if publicly disclosed, would have serious adverse consequences to Atmos and its customers. Public disclosure of this information would impose an unfair commercial disadvantage on Atmos. Atmos has successfully negotiated an extremely advantageous gas supply contract that is very beneficial to Atmos and its ratepayers. Detailed information concerning that contract, including commodity costs, demand and transportation charges, reservations fees, etc. on specifically identified pipelines, if made available to Atmos' competitors, (including specifically non-regulated gas marketers), would clearly put Atmos to an unfair commercial disadvantage. Those competitors for gas supply would be able to gain information that is otherwise confidential about Atmos' gas purchases and transportation costs and strategies. The Commission has accordingly granted confidential protection to such information.

4. Likewise, the information contained in the WACOG schedule in support of Exhibit C, page 19, also constitutes sensitive, proprietary information which if publicly disclosed would put Atmos to an unfair commercial disadvantage in future negotiations.

5. Atmos would not, as a matter of company policy, disclose any of the information for which confidential protection is sought herein to any person or entity, except as required by law or pursuant to a court order or subpoena. Atmos' internal practices and policies are directed towards non-disclosure of the attached information. In fact, the information contained in the

attached report is not disclosed to any personnel of Atmos except those who need to know in order to discharge their responsibility. Atmos has never disclosed such information publicly. This information is not customarily disclosed to the public and is generally recognized as confidential and proprietary in the industry.

6. There is no significant interest in public disclosure of the attached information. Any public interest in favor of disclosure of the information is out weighed by the competitive interest in keeping the information confidential.

7. The attached information is also entitled to confidential treatment because it constitutes a trade secret under the two prong test of KRS 265.880: (a) the economic value of the information as derived by not being readily ascertainable by other persons who might obtain economic value by its disclosure; and, (b) the information is the subject of efforts that are reasonable under the circumstances to maintain its secrecy. The economic value of the information is derived by Atmos maintaining the confidentiality of the information since competitors and entities with whom Atmos transacts business could obtain economic value by its disclosure.

8. Pursuant to 807 KAR 5:001 Section 7(3) temporary confidentiality of the attached information should be maintained until the Commission enters an order as to this petition. Once the order regarding confidentiality has been issued, Atmos would have twenty (20) days to seek alternative remedies pursuant to 807 KAR 5:001 Section 7(4).

WHEREFORE, Atmos petitions the Commission to treat as confidential all of the material and information which is included in the attached one volume marked "Confidential".

WHEREFORE, Atmos petitions the Commission to treat as confidential all of the material and information which is included in the attached one volume marked "Confidential".

Respectfully submitted this 30th day of June, 2005.



Mark R. Hutchinson
2207 Frederica Street
Owensboro, Kentucky 42301

Douglas Walther
Atmos Energy Corporation
P.O. Box 650250
Dallas, Texas 75265

John N. Hughes
124 W. Todd Street
Frankfort, Kentucky 40601

Attorneys for Atmos Energy Corporation



PUBLIC DISCLOSURE

June 30, 2005

Ms. Elizabeth O'Donnell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602

RECEIVED

JUN 30 2005

PUBLIC SERVICE
COMMISSION

Re: Case No. 2005-00

Dear Ms. O'Donnell:

We are filing the enclosed original and three (3) copies of a notice under the provisions of our Gas Cost Adjustment Clause, Case No. 2005- . **This filing contains a Petition of Confidentiality and confidential documents.**

Please indicate receipt of this filing by stamping and dating the enclosed duplicate of this letter and returning it in the self-addressed stamped envelope to the following address:

Atmos Energy Corporation
5430 LBJ Freeway, Suite 600
Dallas, TX 75240

If you have any questions, feel free to call Tom Morel at 972-855-3011.

Sincerely,

A handwritten signature in black ink that reads "Victor Edwards".

Victor Edwards
Manager, Rate Administration

Enclosures

COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION

In the Matter of:

GAS COST ADJUSTMENT)
FILING OF)
ATMOS ENERGY CORPORATION) Case No. 2005 -

NOTICE

QUARTERLY FILING

For The Period

August 1, 2005 - October 31, 2005

Attorney for Applicant

Mark R. Hutchinson
611 Frederica St.
Owensboro, Kentucky 42301

June 30, 2005

Atmos Energy Corporation, ("the Company"), is duly qualified under the laws of the Commonwealth of Kentucky to do its business. The Company is an operating public utility engaged in the business of purchasing, transporting and distributing natural gas to residential, commercial and industrial users in western and central Kentucky. The Company's principal operating office and place of business is 2401 New Hartford Road, Owensboro, Kentucky 42301. Correspondence and communications with respect to this notice should be directed to:

Gary L. Smith
Vice President - Marketing &
Regulatory Affairs/Kentucky Division
Atmos Energy Corporation
Post Office Box 866
Owensboro, Kentucky 42302

Mark R. Hutchinson
Attorney for Applicant
611 Frederica St.
Owensboro, Kentucky 42301

Thomas J. Morel
Senior Rate Analyst, Rate Administration
Atmos Energy Corporation
5430 LBJ Freeway, Suite 600
Dallas, Texas 75240

The Company gives notice to the Kentucky Public Service Commission, hereinafter "the Commission", pursuant to the Gas Cost Adjustment Clause contained in the Company's settlement gas rate schedules in Case No. 99-070.

The Company hereby files Thirteenth Revised Sheet No. 4, Thirteenth Revised Sheet No. 5 and Thirteenth Revised Sheet No. 6 to its PSC No. 1, Rates, Rules and Regulations for Furnishing Natural Gas to become effective August 1, 2005.

The Gas Cost Adjustment (GCA) for firm sales service is \$9.4964 per Mcf, \$8.6110 per Mcf for high load factor firm sales service, and \$8.6110 per Mcf for interruptible sales service. The supporting calculations for the Thirteenth Revised Sheet No. 5 are provided in the following Exhibits:

- Exhibit A - Summary of Derivations of Gas Cost Adjustment (GCA)
- Exhibit B - Expected Gas Cost (EGC) Calculation
- Exhibit C - Rates used in the Expected Gas Cost (EGC) Calculation
- Exhibit D - Correction Factor (CF) Calculation
- Exhibit F - LVS Pricing Calculation

Since the Company's last GCA filing, Case No. 2005-00139, the following changes have occurred in its pipeline and gas supply commodity rates for the GCA period.

1. The commodity rates per MMBtu used are based on historical estimates and/or current data for the quarter August 2005 through October 2005, as shown in Exhibit C, page 19.
2. The Expected Commodity Gas Cost will be approximately \$7.653 MMBtu for the quarter August 2005 through October 2005, as compared to \$7.391 per MMBtu used for the quarter of May 2005 through July 2005.
3. The Company's notice sets out a new Correction Factor of \$0.0576 per Mcf, which will remain in effect until at least October 31, 2005.

The GCA tariff as approved in Case No. 92-558 provides for a Correction Factor (CF) which compensates for the difference between the expected gas cost and the actual gas cost for prior periods. A revision to the GCA tariff effective December 1, 2001, Filing No. T62-1253, provides that the Correction Factor be filed on a quarterly basis. The Company is filing its updated Correction Factor that is based upon the balance in the Company's Account 191 as of April 30, 2005. The calculation for the Correction Factor is shown on Exhibit D, Page 1.

WHEREFORE, Atmos Energy Corporation requests this Commission, pursuant to the Commission's order in Case No. 99-070, to approve

the Gas Cost Adjustment (GCA) as filed in Thirteenth Revised Sheet No. 5; and Thirteenth Revised Sheet No. 6 setting out the General Transportation Tariff Rate T-2 for each respective sales rate for meter readings made on and after August 1, 2005.

DATED at Dallas Texas, this 30th Day of June, 2005.

ATMOS ENERGY CORPORATION

By: Victor Edwards

Victor Edwards
Manager, Rate Administration
Atmos Energy Corporation

ATMOS ENERGY CORPORATION

Current Rate Summary							
Case No. 2005-00000							
<u>Firm Service</u>							
Base Charge:							
Residential	-	\$7.50	per meter	per month			
Non-Residential	-	20.00	per meter	per month			
Carriage (T-4)	-	220.00	per delivery point	per month			
Transportation Administration Fee	-	50.00	per customer	per meter			
<u>Rate per Mcf²</u>		<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>	
First 300 ¹ Mcf	@	10.6864	per Mcf	@ 2.2618	per Mcf	@ 1.1900	per Mcf (R, N, N)
Next 14,700 ¹ Mcf	@	10.1554	per Mcf	@ 1.7308	per Mcf	@ 0.6590	per Mcf (R, N, N)
Over 15,000 Mcf	@	9.9264	per Mcf	@ 1.5018	per Mcf	@ 0.4300	per Mcf (R, N, N)
<u>High Load Factor Firm Service</u>							
HLF demand charge/Mcf	@	4.6207		@ 4.6207	per Mcf of daily Contract Demand		(N)
<u>Rate per Mcf^c</u>							
First 300 ¹ Mcf	@	9.8010	per Mcf	@ 1.3764	per Mcf		(R, N)
Next 14,700 ¹ Mcf	@	9.2700	per Mcf	@ 0.8454	per Mcf		(R, N)
Over 15,000 Mcf	@	9.0410	per Mcf	@ 0.6164	per Mcf		(R, N)
<u>Interruptible Service</u>							
Base Charge							
	-	\$220.00	per delivery point	per month			
Transportation Administration Fee							
	-	50.00	per customer	per meter			
<u>Rate per Mcf²</u>		<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>	
First 15,000 ¹ Mcf	@	9.1410	per Mcf	@ 0.7164	per Mcf	@ 0.5300	per Mcf (R, N, N)
Over 15,000 Mcf	@	8.9701	per Mcf	@ 0.5455	per Mcf	@ 0.3591	per Mcf (R, N, N)
¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved. ² DSM, GRI and MLR Riders may also apply, where applicable.							

ISSUED: June 30, 2005

Effective: August 1, 2005

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00000.)

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments			
Case No. 2005-00000			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	9.3988	8.5134	8.5134
CF (Correction Factor)	0.0576	0.0576	0.0576
RF (Refund Adjustment)	(0.0048)	(0.0048)	(0.0048)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0448</u>	<u>0.0448</u>	<u>0.0448</u>
GCA (Gas Cost Adjustment)	<u>\$9.4964</u>	<u>\$8.6110</u>	<u>\$8.6110</u>

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ISSUED: June 30, 2005

Effective: August 1, 2005

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00000.)

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Current Transportation and Carriage

Case No. 2005-00000

Case No. 2004-00398

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 1.38%

				<u>Simple Margin</u>		<u>Non- Commodity</u>		<u>Gross Margin</u>	
<u>Transportation Service (T-2)</u>¹									
a) <u>Firm Service</u>									
First	300	² Mcf	@	\$1.1900	+	\$1.0718	=	\$2.2618	per Mcf (N)
Next	14,700	² Mcf	@	0.6590	+	1.0718	=	1.7308	per Mcf (N)
All over	15,000	Mcf	@	0.4300	+	1.0718	=	1.5018	per Mcf (N)
b) <u>High Load Factor Firm Service (HLF)</u>									
Demand			@	\$0.0000	+	4.6207	=	\$4.6207	per Mcf of daily contract demand (N)
First	300	² Mcf	@	\$1.1900	+	\$0.1864	=	\$1.3764	per Mcf (N)
Next	14,700	² Mcf	@	0.6590	+	0.1864	=	0.8454	per Mcf (N)
All over	15,000	Mcf	@	0.4300	+	0.1864	=	0.6164	per Mcf (N)
c) <u>Interruptible Service</u>									
First	15,000	² Mcf	@	\$0.5300	+	\$0.1864	=	\$0.7164	per Mcf (N)
All over	15,000	Mcf	@	0.3591	+	0.1864	=	0.5455	per Mcf (N)
<u>Carriage Service</u>³									
<u>Firm Service (T-4)</u>									
First	300	² Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf (N)
Next	14,700	² Mcf	@	0.6590	+	0.0000	=	0.6590	per Mcf (N)
All over	15,000	² Mcf	@	0.4300	+	0.0000	=	0.4300	per Mcf (N)
<u>Interruptible Service (T-3)</u>									
First	15,000	² Mcf	@	\$0.5300	+	\$0.0000	=	\$0.5300	per Mcf (N)
All over	15,000	Mcf	@	0.3591	+	0.0000	=	0.3591	per Mcf (N)

¹ Includes standby sales service under corresponding sales rates. GRI Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

ISSUED: June 30, 2005

Effective: August 1, 2005

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00000.)

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

Atmos Energy Corporation
Comparison of Current and Previous Cases
Firm Sales Service

Line No.	Description	Case No.		Difference
		2005-00139	2005-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>G-1</u>			
2				
3	<u>Commodity Charge (Base Rate per Case No. 99-070):</u>			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.6590	0.6590	0.0000
6	Over 15,000 Mcf	0.4300	0.4300	0.0000
7				
8	<u>Gas Cost Adjustment Components</u>			
9	EGC (Expected Gas Cost):			
10	Commodity	8.0665	8.3270	0.2605
11	Demand	1.0718	1.0718	0.0000
12	Take-Or-Pay	0.0000	0.0000	0.0000
13	Transition Costs	0.0000	0.0000	0.0000
14	Total EGC	9.1383	9.3988	0.2605
15	Less: BCOG (Base Cost of Gas)	0.0000	0.0000	0.0000
16	CF (Correction Factor)	0.3496	0.0576	(0.2920)
17	RF (Refund Adjustment)	(0.0048)	(0.0048)	0.0000
18	PBRRF (Performance Based Rate Recovery Factor)	0.0448	0.0448	0.0000
19	GCA (Gas Cost Adjustment)	9.5279	9.4964	(0.0315)
20	Total Billing Cost of Gas	9.5279	9.4964	(0.0315)
21				
22	<u>Commodity Charge (GCA included):</u>			
23	First 300 Mcf	10.7179	10.6864	(0.0315)
24	Next 14,700 Mcf	10.1869	10.1554	(0.0315)
25	Over 15,000 Mcf	9.9579	9.9264	(0.0315)
26				
27	<u>HLF (High Load Factor)</u>			
28				
29	<u>Commodity Charge (Base Rate per Case No. 99-070):</u>			
30	First 300 Mcf	1.1900	1.1900	0.0000
31	Next 14,700 Mcf	0.6590	0.6590	0.0000
32	Over 15,000 Mcf	0.4300	0.4300	0.0000
33				
34	<u>Gas Cost Adjustment Components</u>			
35	EGC (Expected Gas Cost):			
36	Commodity	8.0665	8.3270	0.2605
37	Demand	0.1864	0.1864	0.0000
38	Take-Or-Pay	0.0000	0.0000	0.0000
39	Transition Costs	0.0000	0.0000	0.0000
40	Total EGC	8.2529	8.5134	0.2605
41	Less: BCOG (Base Cost of Gas)	0.0000	0.0000	0.0000
42	CF (Correction Factor)	0.3496	0.0576	(0.2920)
43	RF (Refund Adjustment)	(0.0048)	(0.0048)	0.0000
44	PBRRF (Performance Based Rate Recovery Factor)	0.0448	0.0448	0.0000
45	GCA (Gas Cost Adjustment)	8.6425	8.6110	(0.0315)
46	Total Cost of Gas to Bill (excludes MDQ Demand)	8.6425	8.6110	(0.0315)
47				
48	<u>Commodity Charge (GCA included):</u>			
49	First 300 Mcf	9.8325	9.8010	(0.0315)
50	Next 14,700 Mcf	9.3015	9.2700	(0.0315)
51	Over 15,000 Mcf	9.0725	9.0410	(0.0315)
52				
53	<u>HLF Demand</u>			
54	Contract Demand Factor	4.6207	4.6207	0.0000

Atmos Energy Corporation
Comparison of Current and Previous Cases
Interruptible Sales Service

Line No.	Description	Case No.		Difference		
		2005-00139	2005-00000			
		\$/Mcf	\$/Mcf	\$/Mcf		
1	<u>G-2</u>					
2						
3	<u>Commodity Charge (Base Rate per Case No. 99-070):</u>					
4	First 15,000 Mcf	0.5300	0.5300	0.0000		
5	Over 15,000 Mcf	0.3591	0.3591	0.0000		
6						
7	<u>Gas Cost Adjustment Components</u>					
8	Expected Gas Cost (EGC):					
9	Commodity	8.0665	8.3270	0.2605		
10	Demand	0.1864	0.1864	0.0000		
11	Take-Or-Pay	0.0000	0.0000	0.0000		
12	Transition Costs	0.0000	0.0000	0.0000		
13	Total EGC	8.2529	8.5134	0.2605		
14	Less: Base Cost of Gas (BCOG)	0.0000	0.0000	0.0000		
15	Correction Factor (CF)	0.3496	0.0576	(0.2920)		
16	Refund Adjustment (RF)	(0.0048)	(0.0048)	0.0000		
17	Performance Based Rate Recovery Factor (PBRRF)	0.0448	0.0448	0.0000		
18	Gas Cost Adjustment (GCA)	8.6425	8.6110	(0.0315)		
19	Total Cost of Gas to Bill	8.6425	8.6110	(0.0315)		
20						
21	<u>Commodity Charge (GCA included):</u>					
22	First 15,000 Mcf	9.1725	9.1410	(0.0315)		
23	Over 15,000 Mcf	9.0016	8.9701	(0.0315)		
24						
25						
26	<u>Monthly Refund Factor</u>					
27						
28		Case No.	Effective Date	G - 1	G - 1 / HLF	G - 2
29	1 -	1999-070 L	07/01/01	0.0000	0.0000	0.0000
30	2 -	1999-070 M	08/01/01	0.0000	0.0000	0.0000
31	3 -	1999-070 N	10/01/01	0.0000	0.0000	0.0000
32	4 -	1999-070 O	11/01/01	(0.0019)	(0.0019)	(0.0019)
33	5 -	1999-070 P	05/03/02	0.0000	0.0000	0.0000
34	6 -	2002-00251	08/01/02	(0.0095)	(0.0095)	(0.0019)
35	7 -	2002-00359	11/01/02	(0.1574)	(0.1574)	(0.0391)
36	8 -	2003-00377	11/01/03	(0.0006)	(0.0006)	(0.0006)
37	9 -	2004-00269	08/01/04	(0.0048)	(0.0048)	(0.0048)
38	10 -	2004-00398	11/01/04	(0.0048)	(0.0048)	(0.0048)
39	11 -					
40	12 -					
41						
42	Total Supplier Refund Adjustment (RF)			(0.0048)	(0.0048)	(0.0048)
43						

Atmos Energy Corporation
Comparison of Current and Previous Cases
Firm Transportation Service

Line No.	Description	Case No.		Difference
		2005-00139	2005-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T-2 \ G-1</u>			
2				
3				
4	<u>Simple Margin (Base Rate per Case No. 99-070):</u>			
5	First 300 Mcf	1.1900	1.1900	0.0000
6	Next 14,700 Mcf	0.6590	0.6590	0.0000
7	Over 15,000 Mcf	0.4300	0.4300	0.0000
8				
9	<u>Non-Commodity Components:</u>			
10	Demand	1.0718	1.0718	0.0000
11	Take-Or-Pay	0.0000	0.0000	0.0000
12	Transition Costs	0.0000	0.0000	0.0000
13	RF (Refund Adjustment)	0.0000	0.0000	0.0000
14	Total	<u>1.0718</u>	<u>1.0718</u>	<u>0.0000</u>
15				
16	<u>Gross Margin:</u>			
17	First 300 Mcf	2.2618	2.2618	0.0000
18	Next 14,700 Mcf	1.7308	1.7308	0.0000
19	Over 15,000 Mcf	1.5018	1.5018	0.0000
20				
21	<u>T-2\G-1\HLF</u>			
22				
23	<u>Simple Margin (Base Rate per Case No. 99-070):</u>			
24	First 300 Mcf	1.1900	1.1900	0.0000
25	Next 14,700 Mcf	0.6590	0.6590	0.0000
26	Over 15,000 Mcf	0.4300	0.4300	0.0000
27				
28	<u>Non-Commodity Components:</u>			
29	Demand	0.1864	0.1864	0.0000
30	Take-Or-Pay	0.0000	0.0000	0.0000
31	Transition Costs	0.0000	0.0000	0.0000
32	RF (Refund Adjustment)	0.0000	0.0000	0.0000
33	Total	<u>0.1864</u>	<u>0.1864</u>	<u>0.0000</u>
34				
35	<u>Gross Margin (Excluding HLF Demand):</u>			
36	First 300 Mcf	1.3764	1.3764	0.0000
37	Next 14,700 Mcf	0.8454	0.8454	0.0000
38	Over 15,000 Mcf	0.6164	0.6164	0.0000
39				
40	<u>HLF Demand</u>			
41	Contract Demand Factor	4.6207	4.6207	0.0000
42				

Atmos Energy Corporation
Comparison of Current and Previous Cases
Firm Transportation Service

Line No.	Description	Case No.		Difference
		2005-00139	2005-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>Carriage Service</u>			
2				
3	<u>Firm Service (T-4)</u>			
4	<u>Simple Margin (Base Rate per Case No. 99-070):</u>			
5	First 300 Mcf	1.1900	1.1900	0.0000
6	Next 14,700 Mcf	0.6590	0.6590	0.0000
7	Over 15,000 Mcf	0.4300	0.4300	0.0000
8				
9	<u>Non-Commodity Components:</u>			
11	Take-Or-Pay	0.0000	0.0000	0.0000
13	RF (Refund Adjustment)	0.0000	0.0000	0.0000
14	Total	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>
15				
16	<u>Gross Margin:</u>			
17	First 300 Mcf	1.1900	1.1900	0.0000
18	Next 14,700 Mcf	0.6590	0.6590	0.0000
19	Over 15,000 Mcf	0.4300	0.4300	0.0000
20				

Atmos Energy Corporation
 Comparison of Current and Previous Cases
 Interruptible Transportation and Carriage Service

Line No.	Description	Case No.		Difference
		2005-00139	2005-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>General Transportation (T-2)</u>			
2				
3	<u>Interruptible Service (G-2)</u>			
4	<u>Simple Margin (Base Rate per Case No. 99-070):</u>			
5	First 15,000 Mcf	0.5300	0.5300	0.0000
6	Over 15,000 Mcf	0.3591	0.3591	0.0000
7				
8	<u>Non-Commodity Components:</u>			
9	Demand	0.1864	0.1864	0.0000
10	Take-Or-Pay	0.0000	0.0000	0.0000
11	Transition Costs	0.0000	0.0000	0.0000
12	RF (Refund Adjustment)	0.0000	0.0000	0.0000
13	Total	0.1864	0.1864	0.0000
14				
15	<u>Gross Margin:</u>			
16	First 15,000 Mcf	0.7164	0.7164	0.0000
17	Over 15,000 Mcf	0.5455	0.5455	0.0000
18				
19	<u>Carriage Service</u>			
20				
21	<u>Carriage Service (T-3)</u>			
22	<u>Simple Margin (Base Rate per Case No. 99-070):</u>			
23	First 15,000 Mcf	0.5300	0.5300	0.0000
24	Over 15,000 Mcf	0.3591	0.3591	0.0000
25				
26	<u>Non-Commodity Components:</u>			
28	Take-Or-Pay	0.0000	0.0000	0.0000
30	RF (Refund Adjustment)	0.0000	0.0000	0.0000
31	Total	0.0000	0.0000	0.0000
32				
33	<u>Gross Margin:</u>			
34	First 15,000 Mcf	0.5300	0.5300	0.0000
35	Over 15,000 Mcf	0.3591	0.3591	0.0000
36				

Atmos Energy Corporation
 Expected Gas Cost - Non Commodity
 Texas Gas

Line No.	Description	Tariff Sheet No.	(1)	(2)	Non-Commodity		(5)
			Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$	Transition Costs \$
1	SL to Zone 2						
2	NNS Contract #	N0210	12,617,673				
3	Base Rate	20		0.3122	3,939,237	3,939,237	
4	GSR	20		0.0000	0		0
5	TCA Adjustment	20		0.0000	0	0	
6	Unrec TCA Surch	20		0.0000	0	0	
7	ISS Credit	20		0.0000	0	0	
8	Misc Rev Cr Adj	20		0.0000	0	0	
9	GRI	20		0.0000	0	0	
6							
7	Total SL to Zone 2		12,617,673		3,939,237	3,939,237	0
8							
9	SL to Zone 3						
10	NNS Contract #	N0340	27,480,375				
11	Base Rate	20		0.3510	9,645,612	9,645,612	
12	GSR	20		0.0000	0		0
13	TCA Adjustment	20		0.0000	0	0	
14	Unrec TCA Surch	20		0.0000	0	0	
15	ISS Credit	20		0.0000	0	0	
16	Misc Rev Cr Adj	20		0.0000	0	0	
17	GRI	20		0.0000	0	0	
18							
19	FT Contract #	3355	3,130,605				
20	Base Rate	24		0.2471	773,572	773,572	
21	GSR	24		0.0000	0		0
22	TCA Adjustment	24		0.0000	0	0	
23	Unrec TCA Surch	24		0.0000	0	0	
24	ISS Credit	24		0.0000	0	0	
25	Misc Rev Cr Adj	24		0.0000	0	0	
26	GRI	24		0.0000	0	0	
27							
28							
29	Total SL to Zone 3		30,610,980		10,419,184	10,419,184	0
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							

Atmos Energy Corporation
 Expected Gas Cost - Non Commodity
 Texas Gas

Line No.	Description	Tariff Sheet No.	(1)	(2)	Non-Commodity		(5)
			Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$	Transition Costs \$
1	Zone 1 to Zone 3						
2	FT Contract #	3355	2,344,395				
3	Base Rate	24		0.2161	506,624	506,624	
4	GSR	24		0.0000	0		0
5	TCA Adjustment	24		0.0000	0	0	
6	Unrec TCA Surch	24		0.0000	0	0	
7	ISS Credit	24		0.0000	0	0	
8	Misc Rev Cr Adj	24		0.0000	0	0	
9	GRI	24		0.0000	0	0	
6							
7	Total Zone 1 to Zone 3		2,344,395		506,624	506,624	0
8							
9	SL to Zone 4						
10	NNS Contract #	N0410	3,320,769				
11	Base Rate	20		0.4138	1,374,134	1,374,134	
12	GSR	20		0.0000	0		0
13	TCA Adjustment	20		0.0000	0	0	
14	Unrec TCA Surch	20		0.0000	0	0	
15	ISS Credit	20		0.0000	0	0	
16	Misc Rev Cr Adj	20		0.0000	0	0	
17	GRI	20		0.0000	0	0	
18							
19	FT Contract #	3819	1,277,500				
20	Base Rate	24		0.2994	382,484	382,484	
21	GSR	24		0.0000	0		0
22	TCA Adjustment	24		0.0000	0	0	
23	Unrec TCA Surch	24		0.0000	0	0	
24	ISS Credit	24		0.0000	0	0	
25	Misc Rev Cr Adj	24		0.0000	0	0	
26	GRI	24		0.0000	0	0	
27							
28	Total SL to Zone 4		4,598,269		1,756,618	1,756,618	0
29							
30	Total SL to Zone 2		12,617,673		3,939,237	3,939,237	0
31	Total SL to Zone 3		30,610,980		10,419,184	10,419,184	0
32	Total Zone 1 to Zone 3		2,344,395		506,624	506,624	0
33							
34	Total Texas Gas		50,171,317		16,621,663	16,621,663	0
35							
36							
37	Vendor Reservation Fees (Fixed)				0	0	
38							
39	TOP & Direct Billed Transition costs				0		
40							
41	Total Texas Gas Area Non-Commodity				16,621,663	16,621,663	0
42							
43							

Atmos Energy Corporation
 Expected Gas Cost - Non Commodity
 Tennessee Gas

Line No.	Description	Tariff Sheet No.	(1)	(2)	Non-Commodity		(5)
			Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$	Transition Costs \$
1	0 to Zone 2						
2	FT-G Contract #	2546.1	12,844	9.0600			
3	Base Rate	23B		9.0600	116,367	116,367	
4	Settlement Surcharge	23B		0.0000	0		0
5	PCB Adjustment	23B		0.0000	0		0
6							
7	FT-G Contract #	2548.1	4,363	9.0600			
8	Base Rate	23B		9.0600	39,529	39,529	
9	Settlement Surcharge	23B		0.0000	0		0
10	PCB Adjustment	23B		0.0000	0		0
11							
12	FT-G Contract #	2550.1	5,739	9.0600			
13	Base Rate	23B		9.0600	51,995	51,995	
14	Settlement Surcharge	23B		0.0000	0		0
15	PCB Adjustment	23B		0.0000	0		0
16							
17	FT-G Contract #	2551.1	4,447	9.0600			
18	Base Rate	23B		9.0600	40,290	40,290	
19	Settlement Surcharge	23B		0.0000	0		0
20	PCB Adjustment	23B		0.0000	0		0
21							
22							
23	Total Zone 0 to 2		27,393		248,181	248,181	0
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							

Atmos Energy Corporation
 Expected Gas Cost - Non Commodity
 Tennessee Gas

Line No.	Description	Tariff Sheet No.	(1)	(2)	Non-Commodity		(5)
			Annual Units MMbtu	Rate \$/MMbtu	Total \$	Demand \$	Transition Costs \$
1 1 to Zone 2							
2	FT-G Contract #	2546	114,156	7.6200			
3	Base Rate	23B		7.6200	869,869	869,869	
4	Settlement Surcharge	23B		0.0000	0		0
5	PCB Adjustment	23B		0.0000	0		0
6							
7	FT-G Contract #	2548	44,997	7.6200			
8	Base Rate	23B		7.6200	342,877	342,877	
9	Settlement Surcharge	23B		0.0000	0		0
10	PCB Adjustment	23B		0.0000	0		0
11							
12	FT-G Contract #	2550	59,741	7.6200			
13	Base Rate	23B		7.6200	455,226	455,226	
14	Settlement Surcharge	23B		0.0000	0		0
15	PCB Adjustment	23B		0.0000	0		0
16							
17	FT-G Contract #	2551	45,058	7.6200			
18	Base Rate	23B		7.6200	343,342	343,342	
19	Settlement Surcharge	23B		0.0000	0		0
20	PCB Adjustment	23B		0.0000	0		0
21							
22	Total Zone 1 to 2		263,952		2,011,314	2,011,314	0
23							
24	Total Zone 0 to 2		27,393		248,181	248,181	0
25							
26	Total Zone 1 to 2 and Zone 0 to 2		291,345		2,259,495	2,259,495	0
27							
28	Gas Storage						
29	Production Area:						
30	Demand	27	34,968	2.0200	70,635	70,635	
31	Space Charge	27	4,916,148	0.0248	121,920	121,920	
32	Market Area:						
33	Demand	27	237,408	1.1500	273,019	273,019	
34	Space Charge	27	10,846,308	0.0185	200,657	200,657	
35	Total Storage				666,231	666,231	
36							
37	Vendor Reservation Fees (Fixed)				0	0	
38							
39	TOP & Direct Billed Transition costs				0	0	0
40							
41	Total Tennessee Gas Area FT-G Non-Commodity				2,925,726	2,925,726	0
42							
43							
44							
45							
46							
47							
48							
49							
50							
51							

Atmos Energy Corporation
Expected Gas Cost - Commodity
Purchases in Tennessee Gas Service Area

Line No.	Description	Tariff Sheet No.		(1)	(2)	(3)	(4)
				Mcf	MMbtu	\$/MMbtu	\$
1	<u>FT-A and FT-G</u>				1,092,508		
2	Indexed Gas Cost					7.6530	8,360,967
3	Base Commodity (Weighted on MDQs)					0.0786	85,871
4	GRI	23C				0.0000	0
5	ACA	23C				0.0019	2,076
6	Transition Cost	23C				0.0000	0
7	Fuel and Loss Retention	29	3.69%			0.2932	320,323
8						8.0267	8,769,237
9							
10							
11	<u>FT-GS</u>				115,759		
12	Indexed Gas Cost					7.6530	885,901
13	Base Rate	20				0.5844	67,649
14	GRI	20				0.0000	0
15	ACA	20				0.0019	220
16	PCB Adjustment	20				0.0000	0
17	Settlement Surcharge	20				0.0000	0
18	Fuel and Loss Retention	29	3.69%			0.2932	33,940
19						8.5325	987,710
20							
21							
22	<u>Gas Storage</u>						
23	FT-A & FT-G Market Area (Injections)/Withdrawals				(249,797)		
24	Indexed Gas Cost	(Line 8 - Line 7)				7.7335	(1,931,805)
25	Injection Rate	27				0.0102	(2,548)
26	Fuel and Loss Retention	27	1.49%			0.1170	(29,226)
27	Total					7.8607	(1,963,579)
28							
29							
30	FT-GS Market Area (Injections)/Withdrawals				(55,929)		
31	Indexed Gas Cost	(Line 19- Line 18)				8.2393	(460,816)
32	Injection Rate	27				0.0102	(570)
33	Fuel and Loss Retention	27	1.49%			0.1246	(6,969)
34	Total					8.3741	(468,355)
35							
36							
37	Total Tennessee Gas Zones				902,541	8.1160	7,325,013
38							
39							

Atmos Energy Corporation
 Expected Gas Cost
 Trunkline Gas

Commodity		(1)	(2)	(3)	(4)
Line No.	Description	Tariff Sheet No.	Purchases		Total
			Mcf	MMbtu	\$/MMbtu
1	<u>Firm Transportation</u>				
2	Expected Volumes			184,000	
3	Indexed Gas Cost				7.6530
4	Base Commodity				0.0213
5	GRI	10			-
6	ACA	10			0.0019
7	Fuel and Loss Retention	10	1.11%		0.0859
8					7.7621
9					1,428,227
10					

Non-Commodity

Line No.	Description	(1) Tariff Sheet No.	(2) Annual Units MMbtu	(4) Non-Commodity			(6) Transition Costs \$
				(3) Rate \$/MMbtu	(4) Total \$	(5) Demand \$	
11	FT-G Contract #	014573	87,475				
12	Discount Rate on MDQs			7.2000	629,820	629,820	
13							
14			92,125				
15	GRI Surcharge	10			0	-	
16							
17	Reservation Fee				-	-	
18							
19	Total Trunkline Area Non-Commodity				629,820	629,820	
20							
21							

Atmos Energy Corporation
Demand Charge Calculation

Line No.	(1)	(2)	(3)	(4)	(5)	(6)
1	<u>Total Demand Cost:</u>					
2	Texas Gas	\$16,621,663				
3	Midwestern	379,524				
4	Tennessee Gas	2,925,726				
5	Trunkline	629,820				
6	Total	\$20,556,733				
7						
8						
9	<u>Demand Cost Allocation:</u>	Factors	Allocated Demand	Related Volumes	Monthly Demand Charge	
10	All	0.1850	\$3,802,996	20,401,274	0.1864	0.1864
11	Firm	0.8150	16,753,737	18,923,274	0.8854	NA
12	Total	1.0000	\$20,556,733		1.0718	0.1864
13						
14						
15		Annualized	Volumetric Basis for Monthly Demand Charge			
16		Mcf @14.65	All	Firm		
17	<u>Firm Service</u>					
18	Sales:					
19	G-1	18,887,274	18,887,274	18,887,274	1.0718	
20	HLF	60,000	60,000		0.1864 + HLF MDQ Demand	
21	LVS-1	0	0	0	1.0718	
22	Total Firm Sales	18,947,274	18,947,274	18,887,274		
23						
24	Transportation:					
25	T-2 \ G-1	36,000	36,000	36,000	1.0718	
26	HLF	0	0		0.1864	
27	Total Firm Service	18,983,274	18,983,274	18,923,274		
28						
29	<u>Interruptible Service</u>					
30	Sales:					
31	G-2	684,000	684,000		1.0718	0.1864
32	LVS-2	154,000	154,000		1.0718	0.1864
33	Total Sales	838,000	838,000			
34						
35	Transportation:					
36	T-2 \ G-2	580,000	580,000		1.0718	0.1864
37						
38	Total Interruptible Service	1,418,000	1,418,000			
39						
40	<u>Carriage Service</u>					
41	T-3 & T-4	23,438,000				
42						
43	Total	43,839,274	20,401,274	18,923,274		
44						
45	<u>HLF MDQ Demand</u>					
46	Firm Demand Cost		\$16,753,737			
47	Peak Day Thru-put		302,152 Mcf/Peak Day			
48	Times:		12 Months/Year			
49	Total Annualized Peak Day Demand		3,625,824			
50	Demand Charge per MDQ		\$4.6207 / MDQ of Customer's Contract			
51						
52						
53	Note: LVS Credit =	(\$28,706)				

Atmos Energy Corporation
Take-or-Pay and Transition Charge Calculation

Line No.	(1)	(2)	(3)	(4)	(5)	(6)
1	<u>Other Fixed Charges</u>		<u>Take-or-Pay</u>	<u>Transition</u>		
2	Texas Gas			\$0		
3	Tennessee Gas			0		
4	Total		\$0	\$0		
5						
6						
7						
8	<u>Other Fixed Charges</u>	<u>Amount</u>	<u>Related Volumes</u>	<u>Charge \$/Mcf</u>		
9	Take-or-Pay	0	43,839,274	0.0000		
10	Transition	0	20,401,274	0.0000		
11	Total	\$0		0.0000		
12						
13						
14						
15		<u>Annual</u>	<u>Volumetric Basis for</u>		<u>Other Fixed Charges</u>	
16		<u>Expected Mcf</u>	<u>Take-or-Pay</u>	<u>Transition</u>	<u>Take-or-Pay</u>	<u>Transition</u>
17	<u>Firm Service</u>					
18	Sales:					
19	G-1	18,887,274	18,887,274	18,887,274		0.0000
20	HLF	60,000	60,000	60,000		0.0000
21	LVS-1	0	0	0		0.0000
22	Total Firm Sales	18,947,274	18,947,274	18,947,274		
23						
24	Transportation:					
25	T-2 \ G-1	36,000	36,000	36,000		0.0000
26	T-2 \ G-1 \ HLF	0				0.0000
27	Total Firm Service	18,983,274	18,983,274	18,983,274		
28						
29	<u>Interruptible Service</u>					
30	Sales:					
31	G-2	684,000	684,000	684,000		0.0000
32	LVS-2	154,000	154,000	154,000		0.0000
33	Total Sales	838,000	838,000	838,000		
34						
35	Transportation:					
36	T-2 \ G-2	580,000	580,000	580,000		0.0000
37						
38	Total Interruptible Service	1,418,000	1,418,000	1,418,000		
39						
40	<u>Carriage Service</u>					
41	T-3 & T-4	23,438,000	23,438,000	NA		
42						
43	Total	43,839,274	43,839,274	20,401,274		
44						
45						
46	Note: LVS Credit =	\$0				
47						

Atmos Energy Corporation
Expected Gas Cost - Commodity
Total System

Line No.	Description	(1)	(2)	(3)	(4)
		Purchases Mcf	MMbtu	Rate \$/MMbtu	Total \$
1	Texas Gas Area				
2	No Notice Service	4,774,692	4,894,059	7.8724	38,527,991
3	Firm Transportation	89,756	92,000	7.8497	722,173
4	No Notice Storage	(1,856,184)	(1,902,589)	7.8724	(14,977,942)
5	Total Texas Gas Area	3,008,264	3,083,470	7.8717	24,272,222
6					
7	Tennessee Gas Area				
8	FT-A and FT-G	1,050,489	1,092,508	8.0267	8,769,237
9	FT-GS	111,306	115,759	8.5325	987,710
10	Gas Storage				
11	FT-A and FT-G Injections	(240,189)	(249,797)	7.8607	(1,963,579)
12	FT-GS Withdrawals	(53,778)	(55,929)	8.3741	(468,355)
13		867,828	902,541	8.1160	7,325,013
14	Trunkline Gas Area				
15	Firm Transportation	177,778	184,000	7.7621	1,428,227
16					
17					
18	WKG System Storage				
19	Injections	(1,630,311)	(1,671,069)	7.8497	(13,117,390)
20	Withdrawals	0	0	0.0000	0
21	Net WKG Storage	(1,630,311)	(1,671,069)	7.8497	(13,117,390)
22					
23					
24	Local Production	59,512	61,000	7.8497	478,832
25					
26					
27					
28	Total Commodity Purchases	2,483,071	2,559,942	7.9638	20,386,904
29					
30	Lost & Unaccounted for @	1.38%	34,266	35,327	
31					
32	Total Deliveries	2,448,805	2,524,615	8.0753	20,386,904
33					
34	<u>LVS Commodity Credit to System</u>				
35	LVS Sales	(50,000)	(51,548)	7.9949	(412,121)
36					
37					
38	Total Expected Commodity Cost	2,398,805	2,473,067	8.0769	19,974,783
39					
40	Expected Commodity Cost (\$/Mcf)			<u>8.3270</u>	
41					
42					
43					

Line No.	Description	MCF
	<u>Annualized Volumes Subject to Demand Charges</u>	
1	Sales Volume	19,631,274
2	Large Volume Sales (Annualized)	154,000
3	Transportation	616,000
4	Total Mcf Billed Demand Charges	<u>20,401,274</u>
5	Divided by: Days/Year	<u>365</u>
7	Average Daily Sales and Transport Volumes	<u><u>55,894</u></u>
8		
10	<u>Peak Day Sales and Transportation Volume</u>	
11	Estimated total company firm requirements for 5 degree average	
12	temperature day from Peak Day Book - with adjustments per rate filing	<u><u>302,152</u></u> Mcf/Peak Day
13		
14		
15	New Load Factor (line 7 / line 12)	0.1850

Fourth Revised Sheet No. 20 : Effective
Superseding: Third Revised Sheet No. 20

Currently Effective Maximum Transportation Rates (\$ per MMBtu) For Service Under Rate Schedule NNS

Zone SL	Base Tariff	FERC	Currently
	Rates (1)	ACA (2)	Effective Rates (3)
Daily Demand	0.1037		0.1037
Commodity	0.0118	0.0019	0.0137
Overrun	0.1155	0.0019	0.1174
Zone 1			
Daily Demand	0.2804		0.2804
Commodity	0.0339	0.0019	0.0358
Overrun	0.3143	0.0019	0.3162
Zone 2			
Daily Demand	0.3122		0.3122
Commodity	0.0392	0.0019	0.0411
Overrun	0.3514	0.0019	0.3533
Zone 3			
Daily Demand	0.3510		0.3510
Commodity	0.0493	0.0019	0.0512
Overrun	0.4003	0.0019	0.4022
Zone 4			
Daily Demand	0.4138		0.4138
Commodity	0.0569	0.0019	0.0588
Overrun	0.4707	0.0019	0.4726

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0060
 Zone 1 0.0169
 Zone 2 0.0192
 Zone 3 0.0207
 Zone 4 0.0244

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

Substitute Second Revised Sheet No. 24 : Effective
Superseding: First Revised Sheet No. 24

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu) For Service Under Rate Schedule FT

Currently
Effective
Rates [1]

SL-SL	0.0751
SL-1	0.1674
SL-2	0.2057
SL-3	0.2471
SL-4	0.2994
1-1	0.1368
1-2	0.1751
1-3	0.2161
1-4	0.2688
2-2	0.1172
2-3	0.1593
2-4	0.2125
3-3	0.1222
3-4	0.1757
4-4	0.1290

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

Third Revised Sheet No. 25 : Effective
Superseding: Second Revised Sheet No. 25

Currently Effective Maximum Commodity Rates (\$ per MMBtu) For Service Under Rate Schedule FT

	Base Tariff	FERC	Currently
	Rates (1)	ACA (2)	Effective Rates (3)
SL-SL	0.0089	0.0019	0.0108
SL-1	0.0267	0.0019	0.0286
SL-2	0.0354	0.0019	<u>0.0373</u>
SL-3	0.0458	0.0019	<u>0.0477</u>
SL-4	0.0517	0.0019	<u>0.0536</u>
1-1	0.0222	0.0019	0.0241
1-2	0.0326	0.0019	0.0345
1-3	0.0417	0.0019	<u>0.0436</u>
1-4	0.0468	0.0019	0.0487
2-2	0.0177	0.0019	0.0196
2-3	0.0278	0.0019	0.0297
2-4	0.0329	0.0019	0.0348
3-3	0.0174	0.0019	0.0193
3-4	0.0225	0.0019	0.0244
4-4	0.0126	0.0019	0.0145

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Third Revised Sheet No. 36 : Effective
 Superseding: Second Revised Sheet No. 36
 Schedule of Currently Effective Fuel Retention Percentages
 Pursuant to Section 16 of the General Terms and Conditions

NNS/SGT/SNS RATE SCHEDULES

NNS/SGT WINTER				NNS/SGT/SNS SUMMER			
Delivery Zone	PFRP{1}	FAP{2}	EFRRP{3}	Delivery Zone	PFRP{1}	FAP{2}	EFRRP{3}
SL	0.59%	0.41%	1.00%	SL	0.15%	(0.15%)	0.00%
1	2.54%	(0.18%)	2.36%	1	2.21%	(0.29%)	1.92%
2	2.79%	(0.36%)	2.43%	2	2.39%	(0.38%)	2.01%
3	3.07%	(0.34%)	2.73%	3	2.63%	(0.48%)	2.15%
4	4.31%	(1.29%)	3.02%	4	2.98%	(0.83%)	2.15%

FT/STP/STFX/IT/ITX RATE SCHEDULES

WINTER				SUMMER			
Rec/Del Zone	PFRP	FAP	EFRRP	Rec/Del Zone	PFRP	FAP	EFRRP
SL/SL	0.28%	0.67%	0.95%	SL/SL	0.23%	0.73%	0.96%
SL or 1/1	1.74%	(0.46%)	1.28%	SL or 1/1	1.50%	(0.44%)	1.06%
SL or 1/2	2.12%	(0.20%)	1.92%	SL or 1/2	2.10%	(1.03%)	1.07%
SL or 1/3	2.33%	0.51%	2.84%	SL or 1/3	2.13%	(0.19%)	1.94%
SL or 1/4	2.98%	(0.08%)	2.90%	SL or 1/4	2.96%	(0.40%)	2.56%
2/2	0.11%	0.35%	0.46%	2/2	0.01%	0.43%	0.44%
2/3	0.21%	0.71%	0.92%	2/3	0.03%	0.84%	0.87%
2/4	0.86%	0.12%	0.98%	2/4	0.86%	0.63%	1.49%
3/3	0.11%	0.35%	0.46%	3/3	0.01%	0.43%	0.44%
3/4	0.65%	0.00%	0.65%	3/4	0.83%	0.00%	0.83%
4/4	0.33%	0.00%	0.33%	4/4	0.42%	0.00%	0.42%

FSS/ISS RATE SCHEDULES

Withdrawal				Injection			
PFRP	FAP	EFRRP		PFRP	FAP	EFRRP	
0.89%	0.35%	1.24%		0.72%	0.28%	1.00%	

- {1} Projected Fuel Retention Percentage
- {2} Fuel Adjustment Percentage
- {3} Effective Fuel Retention Percentage

0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L		\$0.0034						
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2006 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.
- 3/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Sixteenth Revised Sheet No. 23A : Effective
Superseding: Fifteenth Revised Sheet No. 23A

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE					
	0	1	2	3	4	5
0	\$0.0439	\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231
L	\$0.0286					
1	\$0.0669	\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126
2	\$0.0880	\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783
3	\$0.0978	\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765
4	\$0.1129	\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459
5	\$0.1231	\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427
6	\$0.1608	\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765

Minimum Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE					
	0	1	2	3	4	5
0	\$0.0026	\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268
L	\$0.0034					
1	\$0.0096	\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236
2	\$0.0161	\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131
3	\$0.0191	\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126
4	\$0.0237	\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032
5	\$0.0268	\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022
6	\$0.0326	\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069

Maximum Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE					
	0	1	2	3	4	5
0	\$0.0458	\$0.0688	\$0.0899	\$0.0997	\$0.1137	\$0.1250
L	\$0.0305					
1	\$0.0688	\$0.0591	\$0.0795	\$0.0893	\$0.1033	\$0.1145
2	\$0.0899	\$0.0795	\$0.0452	\$0.0549	\$0.0700	\$0.0802
3	\$0.0997	\$0.0893	\$0.0549	\$0.0385	\$0.0682	\$0.0784
4	\$0.1148	\$0.1044	\$0.0700	\$0.0682	\$0.0420	\$0.0478
5	\$0.1250	\$0.1145	\$0.0802	\$0.0784	\$0.0478	\$0.0446

Tennessee Gas Pipeline

6 \$0.1627 \$0.1522 \$0.1178 \$0.1161 \$0.0853 \$0.0784 \$0.0661

Notes:

1/ The above maximum rates include a per Dth charge for:
(ACA) Annual Charge Adjustment \$0.0012

2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Fourteenth Revised Sheet No. 23B : Effective
Superseding: Thirteenth Revised Sheet No. 23B

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
RATE SCHEDULE FOR FT-G

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Base Reservation Rates

RECEIPT		DELIVERY ZONE						
ZONE		0	1	2	3	4	5	6
0	\$3.10	\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59	
L	\$2.71							
1	\$6.66	\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15	
2	\$9.06	\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39	
3	\$10.53	\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14	
4	\$12.53	\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89	
5	\$14.09	\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93	
6	\$16.59	\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16	

Surcharges

RECEIPT		DELIVERY ZONE						
ZONE		0	1	2	3	4	5	6
0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
L	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

PCB Adjustment: 1/

Maximum Reservation Rates 2/

RECEIPT		DELIVERY ZONE						
ZONE		0	1	2	3	4	5	6
0	\$3.10	\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59	
L	\$2.71							
1	\$6.66	\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15	
2	\$9.06	\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39	
3	\$10.53	\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14	
4	\$12.53	\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89	
5	\$14.09	\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93	
6	\$16.59	\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16	

Minimum Base Reservation Rates The minimum FT-G Reservation Rate is \$0.00 per Dth

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2006 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.

Fourteenth Revised Sheet No. 23C : Effective
Superseding: Thirteenth Revised Sheet No. 23C

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-G

Base Commodity Rat

RECEIPT ZONE	DELIVERY ZONE					
	0	1	2	3	4	5
0	\$0.0439	\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231
L	\$0.0286					
1	\$0.0669	\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126
2	\$0.0880	\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783
3	\$0.0978	\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765
4	\$0.1129	\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459
5	\$0.1231	\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427
6	\$0.1608	\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765

Minimum Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE					
	0	1	2	3	4	5
0	\$0.0026	\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268
L	\$0.0034					
1	\$0.0096	\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236
2	\$0.0161	\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131
3	\$0.0191	\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126
4	\$0.0237	\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032
5	\$0.0268	\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022
6	\$0.0326	\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069

Maximum Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE					
	0	1	2	3	4	5
0	\$0.0458	\$0.0688	\$0.0899	\$0.0997	\$0.1137	\$0.1250
L	\$0.0305					
1	\$0.0688	\$0.0591	\$0.0795	\$0.0893	\$0.1033	\$0.1145
2	\$0.0899	\$0.0795	\$0.0452	\$0.0549	\$0.0700	\$0.0802
3	\$0.0997	\$0.0893	\$0.0549	\$0.0385	\$0.0682	\$0.0784
4	\$0.1148	\$0.1044	\$0.0700	\$0.0682	\$0.0420	\$0.0478

5	\$0.1250	\$0.1145	\$0.0802	\$0.0784	\$0.0478	\$0.0446	\$0.0784
6	\$0.1627	\$0.1522	\$0.1178	\$0.1161	\$0.0853	\$0.0784	\$0.0661

Notes:

 1/ The above maximum rates include a per Dth charge for:
 (ACA) Annual Charge Adjustment \$0.0019

2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Fifteenth Revised Sheet No. 27 : Effective
Superseding: Fourteenth Revised Sheet No. 27

RATES PER DEKATHERM

STORAGE SERVICE

Rate Schedule and Rate	Tariff Rate	ADJUSTMENTS (ACA) (TCSM) (PCB) 2/	Current Adjustment	Retention Percent 1/
------------------------	-------------	-----------------------------------	--------------------	----------------------

FIRM STORAGE SERVICE (FS) -
PRODUCTION AREA

Deliverability Rate	\$2.02	\$0.00	\$2.02	
Space Rate	\$0.0248	\$0.0000	\$0.0248	
Injection Rate	\$0.0053		\$0.0053	1.49%
Withdrawal Rate	\$0.0053		\$0.0053	
Overrun Rate	\$0.2427		\$0.2427	

FIRM STORAGE SERVICE (FS) -
MARKET AREA

Deliverability Rate	\$1.15	\$0.00	\$1.15	
Space Rate	\$0.0185	\$0.0000	\$0.0185	
Injection Rate	\$0.0102		\$0.0102	1.49%
Withdrawal Rate	\$0.0102		\$0.0102	
Overrun Rate	\$0.1380		\$0.1380	

INTERRUPTIBLE STORAGE SERVICE
(IS) - MARKET AREA

Space Rate	\$0.0848	\$0.0000	\$0.0848	
Injection Rate	\$0.0102		\$0.0102	1.49%
Withdrawal Rate	\$0.0102		\$0.0102	

INTERRUPTIBLE STORAGE SERVICE
(IS) - PRODUCTION AREA

Space Rate	\$0.0993	\$0.0000	\$0.0993	
Injection Rate	\$0.0053		\$0.0053	1.49%
Withdrawal Rate	\$0.0053		\$0.0053	

1/ The quantity of gas associated with losses is 0.5%.
2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2006 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

Excess Withdrawal Rate	\$0.7800	\$0.0019		\$0.7819
SS-NE				

Deliverability	\$6.71		\$0.00	\$6.71
Space Rate	\$0.0132		\$0.0000	\$0.0132
Injection Rate	\$0.0102			\$0.0102
Withdrawal Rate	\$0.0936			\$0.0936
Excess Withdrawal Rate	\$1.1600	\$0.0019		\$1.1619
				3.25%

1/ The quantity of gas associated with losses is 0.5%.
 2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2006 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

First Revised Sheet No. 29 : Effective
Superseding: Substitute Original Sheet No. 29

===== FUEL AND LOSS RETENTION PERCENTAGE 1\,2\, 3\ =====

NOVEMBER - MARCH

RECEIPT ZONE	Delivery Zone						
	0	1	2	3	4	5	6
0	0.89%	2.79%	5.16%	5.88%	6.79%	7.88%	8.71%
L		1.01%					
1	1.74%	1.91%	4.28%	4.99%	5.90%	6.99%	7.82%
2	4.59%	2.13%	1.43%	2.15%	3.05%	4.15%	4.98%
3	6.06%	3.60%	1.23%	0.69%	2.64%	3.69%	4.52%
4	7.43%	4.97%	2.68%	3.07%	1.09%	1.33%	2.17%
5	7.51%	5.05%	2.76%	3.14%	1.16%	1.28%	2.09%
6	8.93%	6.47%	4.18%	4.56%	2.50%	1.40%	0.89%

APRIL - OCTOBER

RECEIPT ZONE	Delivery Zone							
	0	L	1	2	3	4	5	6
0	0.84%		2.44%	4.43%	5.04%	5.80%	6.72%	7.42%
L		0.95%						
1	1.56%		1.70%	3.69%	4.29%	5.06%	5.97%	6.67%
2	3.95%		1.88%	1.30%	1.90%	2.66%	3.58%	4.28%
3	5.19%		3.12%	1.13%	0.67%	2.32%	3.19%	3.90%
4	6.34%		4.28%	2.35%	2.67%	1.01%	1.21%	1.92%
5	6.41%		4.34%	2.41%	2.74%	1.07%	1.17%	1.86%
6	7.61%		5.53%	3.61%	3.93%	2.20%	1.27%	0.85%

- 1 \ Included in the above Fuel and Loss Retention Percentages is the quantity of gas associated with losses of 0.5%.
- 2 \ For service that is rendered entirely by displacement shipper shall render only the quantity of gas associated with losses of 0.5%.
- 3 \ The above percentages are applicable to (IT) Interruptible Transportation, (FT-A) Firm Transportation, (FT-GS) Firm Transportation-GS, (PAT) Preferred Access Transportation, (IT-X) Interruptible Transportation-X, (FT-G) Firm Transportation-G, (EDS/ERS) FT- A Extended Transportation Service.

Sixth Revised Sheet No. 10 : Effective
Superseding: Fifth Revised Sheet No. 10

CURRENTLY EFFECTIVE RATES

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

Base Rate Per Dt	Adjustments Sec. 24	Sec. 25	Maximum Rate Per Dt	Minimum Rate Per Dt	Fuel Reimbursement
(1)	(2)	(3)	(4)	(5)	(6)

RATE SCHEDULE FT

Field Zone to Zone 2					
- Reservation Rate	\$ 9.7097	-	\$ 0.2800	\$ 9.9897	-
- Usage Rate (1)	0.0141	-	-	0.0141	\$ 0.0141
- Overrun Rate (3)	0.3192	-	0.0092	0.3284	-
Zone 1A to Zone 2					
- Reservation Rate	\$ 6.0096	-	\$ 0.1900	\$ 6.1996	-
- Usage Rate (1)	0.0117	-	-	0.0117	\$ 0.0117
- Overrun Rate (3)	0.1976	-	0.0062	0.2038	-
Zone 1B to Zone 2					
- Reservation Rate	\$ 4.5557	-	\$ 0.1900	\$ 4.7457	-
- Usage Rate (1)	0.0062	-	-	0.0062	\$ 0.0062
- Overrun Rate (3)	0.1498	-	0.0062	0.1560	-
Zone 2 Only					
- Reservation Rate	\$ 3.4350	-	\$ 0.1900	\$ 3.6250	-
- Usage Rate (1)	0.0011	-	-	0.0011	\$ 0.0011
- Overrun Rate (3)	0.1129	-	0.0062	0.1191	-
Field Zone to Zone 1B					
- Reservation Rate	\$ 8.4890	-	\$ 0.2800	\$ 8.7690	-
- Usage Rate (1)	0.0130	-	-	0.0130	\$ 0.0130
- Overrun Rate (3)	0.2791	-	0.0092	0.2883	-
Zone 1A to Zone 1B					
- Reservation Rate	\$ 4.7889	-	\$ 0.1900	\$ 4.9789	-
- Usage Rate (1)	0.0106	-	-	0.0106	\$ 0.0106
- Overrun Rate (3)	0.1574	-	0.0062	0.1636	-
Zone 1B Only					
- Reservation Rate	\$ 3.3350	-	\$ 0.1900	\$ 3.5250	-
- Usage Rate (1)	0.0051	-	-	0.0051	\$ 0.0051
- Overrun Rate (3)	0.1096	-	0.0062	0.1158	-
Field Zone to Zone 1A					
- Reservation Rate	\$ 7.3683	-	\$ 0.2800	\$ 7.6483	-

0.79 % (2)

Trunkline

- Usage Rate (1)	0.0079	-	-	0.0079	\$ 0.0079	2.10 % (2)	
- Overrun Rate (3)	0.2422	-	0.0092	0.2514	-	-	
Zone 1A Only							
- Reservation Rate	\$ 3.6682	-	\$ 0.1900	\$ 3.8582	-	-	
- Usage Rate (1)	0.0055	-	-	0.0055	\$ 0.0055	1.59 % (2)	
- Overrun Rate (3)	0.1206	-	0.0062	0.1268	-	-	
Field Zone Only							
- Reservation Rate	\$ 3.7001	-	\$ 0.0900	\$ 3.7901	-	-	
- Usage Rate (1)	0.0024	-	-	0.0024	\$ 0.0024	0.96 % (2)	
- Overrun Rate (3)	0.1216	-	0.0030	0.1246	-	-	
Gathering Charge (All Zones)							
- Reservation Rate	\$ 0.3257	-	-	\$ 0.3257	-	-	
- Overrun Rate (3)	0.0107	-	-	0.0107	-	-	

(1) Excludes Section 21 Annual Charge Adjustment: \$0.0019
 (2) Fuel reimbursement for backhauls is 0.45%
 (3) Maximum firm volumetric rate applicable for capacity release

Atmos Energy Corporation
Basis for Indexed Gas Cost
For the Quarter of August 2005 - October 2005
2005-00000

The projected commodity price was provided by the Gas Supply Department and was based upon the following:

A. The Gas Supply Department reviewed the NYMEX futures close prices for the quarter of August 2005 - October 2005 during the period June 16, 2005 through June 24, 2005 which are listed below:

	AUG 2005 (\$/MMBTU)	SEP 2005 (\$/MMBTU)	OCT 2005 (\$/MMBTU)
Thursday	16-Jun 7.692	7.722	7.767
Friday	17-Jun 7.778	7.811	7.851
Monday	20-Jun 7.753	7.793	7.833
Tuesday	21-Jun 7.545	7.587	7.634
Wednesday	22-Jun 7.516	7.556	7.604
Thursday	23-Jun 7.525	7.563	7.613
Friday	24-Jun 7.412	7.450	7.505
	<u>\$7.603</u>	<u>\$7.640</u>	<u>\$7.687</u>

B. Gas Supply believes prices will remain stable and prices for the quarter of August 2005 - October 2005 will settle at 7.653 per Mmbtu for the period that the GCA is to be effective.

In support of Item B, a worksheet entitled "Estimated Weighted Average Cost of Gas" has been filed under a Petition for Confidentiality in this Case.

WESTERN KENTUCKY GAS COMPANY
Current "Cash-out" Prices
For the Month of May, 2005

<u>For WKG customers served in:</u>	<u>Indexed 1 Cash-out Price</u>	<u>Transport Charge 2, 3</u>	<u>WKG Cash-out Price</u>
A. Texas Gas:			
Zone 2 Area	100% of Index Price 90% of Index Price 80% of Index Price	+ \$0.0411 + 0.0411 + 0.0411	= \$6.5491 = 5.8983 = 5.2475
Zone 3 Area	100% of Index Price 90% of Index Price 80% of Index Price	+ \$0.0512 + 0.0512 + 0.0512	= \$6.5592 = 5.9084 = 5.2576
Zone 4 Area	100% of Index Price 90% of Index Price 80% of Index Price	+ \$0.0588 + 0.0588 + 0.0588	= \$6.5668 = 5.9160 = 5.2652
B. Tennessee Gas:			
Zone 2 Area	100% of Index Price 90% of Index Price 80% of Index Price	+ \$0.0918 + 0.0918 + 0.0918	= \$6.5285 = 5.8848 = 5.2412

¹ Indexed cash-out price is from the pipeline's Electronic Bulletin Board.

² Transport charge used for Texas Gas is its tariff sheet no. 20 commodity rate for April, 2005.

³ Transport charge used for Tennessee Gas is its tariff sheet no. 23A maximum commodity rate from zone 0 to zone 2.

Atmos Energy Corporation
Correction Factor (CF)
For the Three Months Ended April 1, 2005
Case No. 2005-000

Line No.	(1) Month	(2) Actual Sales Volume (Mcf)	(3) Recoverable Gas Cost	(4) Actual Recovered Gas Cost	(5) Under (Over) Recovery Amount	(6) Adjustments	(7) Total
1	February-05	2,369,042	25,479,495.03	26,925,554.11	(1,446,059.08)	0.00	(1,446,059.08)
2							
3	March-05	2,015,451	19,402,046.81	23,912,469.09	(4,510,422.28)	0.00	(4,510,422.28)
4							
5	April-05	795,465	12,397,415.30	15,040,411.08	(2,642,995.78)	0.00	(2,642,995.78)
6							
7							
8							
9							
10							
11							
12							
13	Total Gas Cost						
14	Under/(Over) Recovery		<u>57,278,957.14</u>	<u>65,878,434.28</u>	<u>(8,599,477.14)</u>	<u>0.00</u>	<u>(8,599,477.14)</u>
15							
16							
17							
18	Account 191 Balance @ January 01, 2005						\$6,636,268.29
19	Total Gas Cost Under/(Over) Recovery for the three months ended April 01, 2005						(8,599,477.14)
20	Recovery from outstanding Correction Factor (CF)						<u>3,056,087.21</u>
21	Account 191 Balance @ April 01, 2005						<u><u>1,092,878.36</u></u>
22							
23							
24							
25							
26							
27							
28	Derivation of Correction Factor (CF):						
29							
30	Account 191 Balance					<u>\$1,092,878</u>	
31	Divided By: Total Expected Customer Sales					<u>18,983,274</u>	MCF
32							
33	Correction Factor (CF)					<u><u>\$0.0576</u></u>	/MCF
34							
35							

Atmos Energy Corporation
Recoverable Gas Cost Calculation
For the Three Months Ended April 1, 2005
Case No. 2005-000

Line No.	Description	GL Unit	Mar-05	Apr-05	May-05	Source Document
			(1)	(2)	(3)	
			Month			
			February-05	March-05	April-05	
1	Supply Volume					
2	Pipelines:					
3	Texas Gas Transmission ¹	Mcf	0	0	0	
4	Tennessee Gas Pipeline ¹	Mcf	0	0	0	
5	Trunkline Gas Company ¹	Mcf	0	0	0	
6	Midwestern Pipeline ¹	Mcf	0	0	0	
7	Total Pipeline Supply	Mcf	0	0	0	
8	Total Other Suppliers	Mcf	895,127	651,317	1,815,510	pages 5
9	Off System Storage					
10	Texas Gas Transmission	Mcf	0	0	0	
11	Tennessee Gas Pipeline	Mcf	102,875	392,031	(92,572)	
12	System Storage					
13	Withdrawals	Mcf	1,354,157	817,923	513	
14	Injections	Mcf	(193,872)	(71,444)	(482,550)	
15	Producers	Mcf	(11,298)	12,961	13,468	
16	Pipeline Imbalances cashed out	Mcf	0	0	0	
17	System Imbalances ²	Mcf	405,251	898,937	(182,109)	
18	Total Supply	Mcf	2,552,240	2,701,725	1,072,260	
19						
20	Change in Unbilled	Mcf	(183,198)	(686,274)	(276,795)	
21	Company Use	Mcf	0	0	0	
22	Unaccounted For	Mcf	0	0	0	
23	Total Sales	Mcf	2,369,042	2,015,451	795,465	

¹ Includes settlement of historical imbalances and prepaid items.

² Includes volumes banked from grandfathering or special contract and monthly cash out of endusers.

Atmos Energy Corporation
Recoverable Gas Cost Calculation
For the Three Months Ended April 1, 2005
Case No. 2005-000

Line No.	Description	GL Unit	Mar-05	Apr-05	May-05	Source Document
			(1)	(2)	(3)	
			Month			
			February-05	March-05	April-05	
1	Supply Cost					
2	Pipelines:					
3	Texas Gas Transmission ¹	\$	1,510,882	1,778,362	1,495,140	
4	Tennessee Gas Pipeline ¹	\$	347,341	325,794	305,835	
5	Trunkline Gas Company ¹	\$	0	0	0	
6	Midwestern Pipeline ¹	\$	55,429	60,667	58,420	
7	Total Pipeline Supply	\$	1,913,652	2,164,823	1,859,395	
8	Total Other Suppliers	\$	5,594,942	4,349,212	13,344,962	page 5
9	Hedging Settlements		102,400	34,180	0	
10	Off System Storage					
11	Texas Gas Transmission	\$	0	0	0	
12	Tennessee Gas Pipeline	\$	605,439	2,327,120	(685,705)	
13	WKG Storage		122,500	122,500	122,500	
14	System Storage					
15	Withdrawals	\$	8,184,689	4,948,433	3,118	
16	Injections	\$	0	(476,610)	(3,597,962)	
17	Producers	\$	85,222	92,627	110,687	
18	Pipeline Imbalances cashed out	\$	0	0	0	
19	System Imbalances ²	\$	6,534,830	3,952,432	(4,124,513)	
20	Sub-Total	\$	23,143,673	17,514,718	7,032,481	
21						
22	Change in Unbilled	\$	2,335,822	1,887,329	5,364,934	
23	Company Use	\$	0	0	0	
24	Recovered thru Transportation	\$	0	0	0	
25	Total Recoverable Gas Cost	\$	<u>25,479,495</u>	<u>19,402,047</u>	<u>12,397,415</u>	

¹ Includes demand charges, cost of settlement of historical imbalances and prepaid items.

² Includes volumes banked from grandfathering or special contract and monthly cash out of endusers.

Line No.	Month	Type of Sales	Mcf Sold	Rate	Amount
1	February-05	G-1 Sales	3,127,818.5	\$0.3876	\$1,212,342.43
2		G-1 HLF	0.0	0.3876	0.00
3		G-2 Sales	37,647.5	0.3876	14,592.18
4		T-3 Overrun Sales	3,577.0	0.4264	1,525.23
5		T-4 Overrun Sales	2,170.0	0.4264	925.29
6		LVS-1 Sales	0.0	0.0000	0.00
7		LVS-2 Sales	0.0	0.0000	0.00
8		LVS HLF Sales	0.0	0.0000	0.00
9		Total		3,171,213.0	
10					
11	March-05	G-1 Sales	2,743,280.5	\$0.3876	\$1,063,295.53
12		G-1 HLF	0.0	0.3876	0.00
13		G-2 Sales	29,826.6	0.3876	11,560.77
14		T-3 Overrun Sales	679.0	0.4264	289.53
15		T-4 Overrun Sales	1,620.0	0.4264	690.77
16		LVS-1 Sales	0.0	0.0000	0.00
17		LVS-2 Sales	0.0	0.0000	0.00
18		LVS HLF Sales	0.0	0.0000	0.00
19		Total		2,775,406.1	
20					
21	April-05	G-1 Sales	1,784,255.3	\$0.3876	\$691,577.34
22		G-1 HLF	0.0	0.3876	0.00
23		G-2 Sales	2,373.0	0.3876	919.77
24		T-3 Overrun Sales	4,481.0	0.4264	1,910.70
25		T-4 Overrun Sales	132,405.4	0.4264	56,457.67
26		LVS-1 Sales	0.0	0.0000	0.00
27		LVS-2 Sales	0.0	0.0000	0.00
28		LVS HLF Sales	0.0	0.0000	0.00
29		Total		1,923,514.7	
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	Total Recovery from Correction Factor (CF)				<u><u>\$3,056,087.21</u></u>

51
 52 LVS sales commodity is "trued-up" according to Section 3(f) in LVS tariff in P.S.C. No. 1.

53
 54 When Carriage (T-3 and T-4) customers have a positive imbalance that has been approved by the
 55 Company, the customer is billed for the imbalance volumes at a rate equal to 110% of the Company's
 56 applicable sales rate according to Section 6(a) of P.S.C. No. 20, Sheet Nos. 41A and 47A.

Description	February, 2005		March, 2005		April, 2005	
	MCF	Cost	MCF	Cost	MCF	Cost
1 Texas Gas Pipeline Area						
2 LG&E Natural						
3 Woodward Marketing						
4 Texaco Gas Marketing						
5 CMS						
6 WESCO						
7 Southern Energy Company						
8 Union Pacific Fuels						
9 Woodward Marketing						
10 Engage						
11 ERI						
12 Prepaid						
13 Reservation						
14 Hedging Costs - All Zones						
15						
16 Total	481,996	\$3,020,256.94	575,249	\$3,837,520.85	1,493,416	\$12,942,942.99
17						
18						
19 Tennessee Gas Pipeline Area						
20 Woodward Marketing						
21 Union Pacific Fuels						
22 WESCO						
23 Prepaid						
24 Reservation						
25 Fuel Adjustment						
26						
27 Total	304,060	\$1,881,682.05	0	\$0.00	268,146	\$955.08
28						
29						
30 Trunkline Gas Company						
31 Woodward Marketing						
32 Engage						
33 Prepaid						
34 Reservation						
35 Fuel Adjustment						
36						
37 Total	109,071	\$693,003.27	76,068	\$511,690.90	54,136	\$402,463.36
38						
39						
40 Midwestern Pipeline						
41 Woodward Marketing						
42 LG&E Natural						
43 Anadarko						
44 Prepaid						
45 Reservation						
46 Fuel Adjustment						
47						
48 Total	0	\$0.00	0	\$0.00	(188)	(\$1,399.49)
49						
50						
51 All Zones						
52 Total	895,127	\$5,594,942.26	651,317	\$4,349,211.75	1,815,510	\$13,344,961.94
53						
54						
55						

**** Detail of Volumes and Prices Has Been Filed Under Petition for Confidentiality ****

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00	per Meter
LVS-2 Service	220.00	per Meter
Combined Service	220.00	per Meter

			Simple		Non-Commodity		Estimated Weighted Average Commodity Gas Cost		Sales Rate
			Margin		Component ²				
<u>Firm Service</u>									
First	300	¹ Mcf @	\$ 1.1900	+	\$ 1.0718	+	\$ 7.5135	=	\$ 9.7753 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	1.0718	+	7.5135	=	9.2443 per Mcf
All over	15,000	Mcf @	0.4300	+	1.0718	+	7.5135	=	9.0153 per Mcf

High Load Factor Firm Service

Demand				@	\$ 4.6207	+	\$0.0000	=	\$ 4.6207 per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.1864	+	\$ 7.5135	=	\$ 8.8899 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	0.1864	+	7.5135	=	8.3589 per Mcf
All over	15,000	Mcf @	0.4300	+	0.1864	+	7.5135	=	8.1299 per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1864	+	\$ 7.5135	=	\$ 8.2299 per Mcf
All over	15,000	Mcf @	0.3591	+	0.1864	+	7.5135	=	8.0590 per Mcf

True-up Adjustment for 4/05 billing period:

\$ 0.6444 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Eleventh Revised Sheet No. 6, effective May 1, 2005.

Atmos Energy Corporation
Large Volume Sales
Estimated WACOG used for Billing
For the Period May, 2005

Line No.	Supplier/Type of Service	April-05	April-05
		(A) Estimated MCF Purchased @14.65	(B) Estimated Commodity Cost
1	<u>Estimated Purchases:</u>		
2	Texas Gas Area	1,493,416	\$10,989,493.52
3	Tennessee Gas Area	268,146	1,953,449.47
4	Trunkline Gas Area	54,136	402,463.36
5	Midwestern Gas Area	(188)	(1,399.49)
6	Total Estimated Purchases	<u>1,815,510</u>	<u>13,344,006.86</u>
7			
8	<u>Transportation Costs:</u>		
9	Texas Gas Transmission		68,233.67
10	Tennessee Gas Pipeline		38,601.15
11	Trunkline Gas Area		819.54
11	Midwestern Gas Area		
12			
13	Local Production	10,167	87,201.98
14			
15	WKG End-User Cash Outs	<u>10,845</u>	<u>71,880.63</u>
16			
17	Total Current Month Gas Cost	1,836,521	\$13,610,743.83
18			
19	Less: Lost & Unaccounted for @	1.38% <u>25,027</u>	
20			
21	Total Deliveries	1,811,494	\$13,610,743.83
22			
23	Estimated LVS Weighted Average Commodity Rate		<u>\$7.5135</u>

Atmos Energy Corporation
Expected Purchases
LVS Commodity Purchase Basis
For Month of August, 2005

Note: Print for KIS file

Line No.		(1) Mcf	(2) MMbtu	(3) Gas Cost
1	<u>Texas Gas Area</u>			
2	No Notice Service	4,774,692	4,894,059	38,527,991
3	Firm Transportation	89,756	92,000	722,173
4	Total Texas Gas Area	4,864,448	4,986,059	39,250,164
5				
6				
7	<u>Tennessee Gas Area</u>			
8	FT-A&G Commodity	1,050,489	1,092,508	8,769,237
9	FT-GS Commodity	111,306	115,759	987,710
10	Total Tennessee Gas Area	1,161,795	1,208,267	9,756,947
11				
12	<u>Trunkline Gas Area</u>			
13	Firm Transportation	177,778	184,000	1,428,227
14				
15				
16	<u>Local Production</u>			
17	Commodity	59,512	61,000	478,832
18				
19				
20	Expected WKG End-User Cash Outs	0	0	0
21				
22	Total LVS Commodity Purchase Basis	6,263,533	7,683,553	50,914,170
23				
24	Lost & Unaccounted for @	1.38%	86,437	106,033
25				
26	Total Deliveries	6,177,096	7,577,520	50,914,170
27				
28	Estimated LVS Weighted Average Commodity Rate (per MMBtu)			\$6.7191
29				
30	Estimated LVS Weighted Average Commodity Rate (per Mcf)			\$8.2424
31	(To only be used to calculate commodity credit back on Exhibit B)			
32				
33				

Atmos Energy Corporation
 Estimated Weighted Average Cost of Gas
 August 2005 through October 2005

	August-05			September-05			October-05			Total
	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Value</u>
Texas Gas										
Trunkline										
Tennessee Gas										
TX Gas Storage										
TN Gas Storage										
WKG Storage										
Midwestern										

(This information has been filed under a Petition for Confidentiality)

Storage
 Market
 WACOGs